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Also admitted in Massachusetts

June 17, 2021

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 5066 - Gas Cost Recovery (“GCR”) Filing
Monthly Report of GCR Deferred Balances**

Dear Ms. Massaro:

On behalf of National Grid,¹ enclosed please find 10 copies of the Company’s monthly report of gas costs and gas cost revenue data.

The enclosed deferred balance report covers the 12-month period from November 2020 through October 2021. Based on seven months of actual data and five months of projected data, the projected deferred gas cost balance at the end of October 2021 is an under-recovery of approximately \$14.6 million (*see* attached Schedule 1, page 1).² This calculation is based on the November 1, 2020 starting under-recovery balance of \$12.1 million³ plus actual gas costs and gas cost revenue for November 2020 through May 2021, and projected gas costs and gas cost revenue for the period June 2021 through October 2021.

Details of this deferred balance report are provided in the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”).

² National Grid has revised the actual monthly deferred gas cost balance for March 2021 to reflect a true-up to the actual LNG operation and maintenance (“O&M”) costs incurred for the period April 2020 through March 2021, pursuant to the Settlement Agreement in Docket No. 4770. In addition, the Company has updated the actual monthly deferred gas cost for March 2021 to reflect the actual credits earned by customers as of March 31, 2021, as reflected in the Company’s fiscal year 2021 NGPMP Annual Report filed on June 2, 2021 in Docket No. 4038.

³ This amount represents the ending balance at October 31, 2020 filed on November 18, 2020 in Docket No. 4963.

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breakdown of actual gas costs for November 2020 through May 2021, and projected gas costs for June 2021 through October 2021. Schedule 3 summarizes actual and forecasted gas cost revenue for November 1, 2020 through October 31, 2021. Schedule 4 shows the calculation of working capital. Schedule 5 presents the calculation of inventory finance charges. Schedule 6 presents customer class specific throughput.

Schedule 1 has been revised to include Section III on lines (35) through (42) to identify and track the COVID Deferral that the PUC directed the Company to implement as part of its ruling in Docket No. 5066⁴ and how much the COVID Deferral contributes to the overall GCR deferred balance.

The projected deferred under-recovery balance at the end of October 2021 of \$14.6 million is a decrease of approximately \$2.2 million as compared to the projected deferred under-recovery balance of \$16.8 million from last month's deferred balance report. The \$2.2 million decrease in the projected deferred balance is due to a decrease of \$0.1 million in actual gas cost for May 2021, an increase in GCR revenue for May 2021 of \$1.8 million, and a decrease of approximately \$0.3 million in forecasted gas costs for the period June 2021 through October 2021.

The projected deferred under-recovery balance at the end of October 2021 of \$14.6 million, and the projected GCR deferred balance of \$9.7 million exclusive of the estimated \$4.9 million COVID Deferral represents 10.2 percent and 6.5 percent, respectively, of the Company's projected 2020-21 annual GCR revenue. The 6.5 percent does not materially exceed the 5 percent criteria established for evaluating whether the Company's GCR factor should be revised (*see* the Company's tariff, R.I.P.U.C. NG-GAS No. 101, Section 2, Schedule A, Part 1.2). However, the Company is not proposing to revise its GCR factors at this time as the projected deferred balance is not materially above the 5 percent threshold and intends to defer recovery of the projected deferred balance until the 2021-2022 Gas Cost Recovery filing to be submitted by September 1, 2021.

⁴ In Docket No. 5066, the PUC ordered the Company to defer 50 percent of the Company's proposed GCR bill increase resulting in a deferral of approximately \$5.3 million in GCR revenue.

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Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3359.

Very truly yours,



Steven J. Boyajian

Enclosures

cc: Docket No. 5066 Service List
Leo Wold, Esq.
Al Mancini
John Bell

**Docket No. 5066 – National Grid – 2020 Annual Gas Cost Recovery Filing
(GCR) - Service List as of 3/24/2021**

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Deferred Gas Cost Balances

	Description	Reference	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov-Oct
			Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Forecast
(1)	# of Days in Month		30	31	31	28	31	30	31	30	31	31	30	31	365
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(2)	I. Fixed Cost Deferred														
(3)	Beginning Under/(Over) Recovery		\$6,235,963	\$7,685,937	\$7,128,094	\$1,076,203	(\$5,082,948)	(\$11,636,525)	(\$13,906,037)	(\$13,252,065)	(\$10,313,587)	(\$6,808,274)	(\$3,214,129)	\$327,856	\$6,235,963
(4)	Supply Fixed Costs (net of cap rel)	Sch. 2, line (32)	\$6,172,559	\$8,866,638	\$8,836,970	\$9,180,189	\$9,050,245	\$5,642,607	\$5,545,613	\$5,887,388	\$5,887,388	\$5,887,388	\$5,887,388	\$5,887,388	\$82,731,762
(5)	Supply Related System Pressure to DAC		(\$20,574)	(\$1,305,540)	(\$1,242,058)	(\$1,252,572)	(\$1,147,240)	(\$46,961)	(\$62,139)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$5,181,629)
(6)	Supply Related LNG O & M	Dkt 4770	\$69,152	\$69,152	\$69,152	\$69,152	\$115,939	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$876,610
(7)	NGPMP Credits		(\$437,588)	(\$437,588)	(\$1,338,739)	(\$437,588)	(\$3,167,524)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$8,882,139)
(8)	Working Capital	Sch. 4, line (15)	\$46,538	\$57,197	\$57,453	\$59,970	\$59,784	\$42,329	\$41,481	\$44,378	\$44,378	\$44,378	\$44,378	\$44,378	\$586,643
(9)	Total Supply Fixed Costs	Sum[(4):(8)]	\$5,830,086	\$7,249,859	\$6,382,779	\$7,619,152	\$4,911,204	\$5,269,539	\$5,156,519	\$5,542,422	\$5,542,422	\$5,542,422	\$5,542,422	\$5,542,422	\$70,131,246
(10)	Supply Fixed - Revenue	Sch. 3, line (10)	\$4,198,905	\$7,815,561	\$12,439,023	\$13,776,383	\$11,455,910	\$7,525,937	\$4,488,139	\$2,591,844	\$2,028,026	\$1,942,960	\$1,998,955	\$2,515,771	\$72,777,411
(11)	Monthly Under/(Over) Recovery	(9) - (10)	\$1,631,181	(\$565,703)	(\$6,056,244)	(\$6,157,231)	(\$6,544,706)	(\$2,256,398)	\$668,380	\$2,950,578	\$3,514,396	\$3,599,462	\$3,543,467	\$3,026,651	(\$2,646,165)
(12)	Prelim. Ending Under/(Over) Recovery	(3) + (11)	\$7,867,144	\$7,120,235	\$1,071,850	(\$5,081,028)	(\$11,627,655)	(\$13,892,923)	(\$13,237,657)	(\$10,301,487)	(\$6,799,190)	(\$3,208,812)	\$329,338	\$3,354,507	\$3,589,798
(13)	Month's Average Balance	[(3) + (12)] ÷ 2	\$7,051,554	\$7,403,086	\$4,099,972	(\$2,002,413)	(\$8,355,301)	(\$12,764,724)	(\$13,571,847)	(\$11,776,776)	(\$8,556,388)	(\$5,008,543)	(\$1,442,396)	\$1,841,181	
(14)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
(15)	Interest Applied	[(13) x (14)] ÷ 365 x (1)	\$7,245	\$7,859	\$4,353	(\$1,920)	(\$8,870)	(\$13,114)	(\$14,408)	(\$12,099)	(\$9,084)	(\$5,317)	(\$1,482)	\$1,955	(\$44,884)
(16)	Marketer Reconciliation	Dkt 4963	(\$188,452)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$188,452)
(17)	FIXED ENDING UNDER/(OVER) RECOVERY	(12) + (15) + (16)	\$7,685,937	\$7,128,094	\$1,076,203	(\$5,082,948)	(\$11,636,525)	(\$13,906,037)	(\$13,252,065)	(\$10,313,587)	(\$6,808,274)	(\$3,214,129)	\$327,856	\$3,356,461	\$3,356,461
(18)	II. Variable Cost Deferred														
(19)	Beginning Under/(Over) Recovery		\$5,896,957	\$7,145,258	\$11,196,560	\$13,753,077	\$16,711,897	\$14,095,362	\$11,279,428	\$9,200,801	\$8,120,077	\$7,343,128	\$6,717,253	\$5,940,922	\$5,896,957
(20)	Variable Supply Costs	Sch. 2, line (80)	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$9,216,169	\$4,842,056	\$2,380,847	\$1,347,053	\$1,043,371	\$1,094,686	\$995,790	\$2,669,541	\$73,872,589
(21)	Supply Related System Pressure to DAC		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22)	Supply Related LNG O & M	Dkt 4770	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$302,244
(23)	Inventory Financing - LNG	Sch. 5, line (22)	\$23,751	\$23,050	\$22,804	\$22,275	\$22,830	\$22,641	\$22,543	\$21,939	\$21,538	\$21,135	\$21,966	\$21,957	\$268,429
(24)	Inventory Financing - UG	Sch. 5, line (12)	\$74,899	\$68,025	\$58,259	\$49,740	\$42,819	\$43,664	\$45,398	\$30,390	\$37,402	\$49,236	\$60,093	\$70,944	\$630,869
(25)	Working Capital	Sch. 4, line (30)	\$43,243	\$90,517	\$116,410	\$130,206	\$69,717	\$36,629	\$18,010	\$10,190	\$7,893	\$8,281	\$7,533	\$20,194	\$558,823
(26)	Total Supply Variable Costs	Sum[(20):(25)]	\$5,883,560	\$12,172,442	\$15,611,223	\$17,439,779	\$9,376,722	\$4,970,176	\$2,491,986	\$1,434,759	\$1,135,391	\$1,198,525	\$1,110,569	\$2,807,823	\$75,632,954
(27)	Supply Variable - Revenue	Sch. 3, line (27)	\$4,690,905	\$8,130,870	\$13,067,943	\$14,495,558	\$12,009,601	\$7,799,139	\$4,581,479	\$2,524,375	\$1,920,544	\$1,831,860	\$1,893,399	\$2,442,317	\$75,387,990
(28)	Monthly Under/(Over) Recovery	(26) - (27)	\$1,192,655	\$4,041,571	\$2,543,280	\$2,944,220	(\$2,632,879)	(\$2,828,962)	(\$2,089,493)	(\$1,089,616)	(\$785,153)	(\$633,335)	(\$782,830)	\$365,506	\$244,964
(29)	Prelim. Ending Under/(Over) Recovery	(19) + (28)	\$7,089,612	\$11,186,829	\$13,739,840	\$16,697,297	\$14,079,018	\$11,266,400	\$9,189,935	\$8,111,184	\$7,334,924	\$6,709,793	\$5,934,423	\$6,306,428	\$6,141,921
(30)	Month's Average Balance	[(19) + (29)] ÷ 2	\$6,493,285	\$9,166,043	\$12,468,200	\$15,225,187	\$15,395,457	\$12,680,881	\$10,234,682	\$8,655,993	\$7,727,501	\$7,026,461	\$6,325,838	\$6,123,675	
(31)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
(32)	Interest Applied	[(30) x (31)] ÷ 365 x (1)	\$6,671	\$9,731	\$13,237	\$14,599	\$16,344	\$13,028	\$10,866	\$8,893	\$8,204	\$7,460	\$6,499	\$6,501	\$122,034
(33)	Gas Procurement Incentive/(penalty)		\$48,974	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,974
(34)	VARIABLE ENDING UNDER/(OVER) RECOVERY	(29) + (32) + (33)	\$7,145,258	\$11,196,560	\$13,753,077	\$16,711,897	\$14,095,362	\$11,279,428	\$9,200,801	\$8,120,077	\$7,343,128	\$6,717,253	\$5,940,922	\$6,312,929	\$6,312,929
(35)	III. COVID Deferred														
(36)	Beginning Balance		\$0	\$154,001	\$693,790	\$1,563,369	\$2,528,850	\$3,330,403	\$3,852,884	\$4,159,592	\$4,331,556	\$4,463,670	\$4,589,877	\$4,720,059	\$0
(37)	COVID Cost Deferral	Sch. 3, line (35)	\$153,922	\$539,339	\$868,382	\$963,520	\$798,445	\$518,793	\$302,457	\$167,604	\$121,448	\$121,404	\$125,402	\$162,182	\$4,848,897
(38)	Prelim. Ending Balance	(36) + (37)	\$153,922	\$693,340	\$1,562,172	\$2,526,889	\$3,327,295	\$3,849,196	\$4,155,341	\$4,327,196	\$4,459,004	\$4,585,074	\$4,715,279	\$4,882,241	
(39)	Month's Average Balance	[(36) + (38)] ÷ 2	\$76,961	\$423,671	\$1,127,981	\$2,045,129	\$2,928,072	\$3,589,800	\$4,004,113	\$4,243,394	\$4,395,280	\$4,524,372	\$4,652,578	\$4,801,150	
(40)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
(41)	Interest Applied	[(39) x (41)] ÷ 365 x (1)	\$79	\$450	\$1,198	\$1,961	\$3,109	\$3,688	\$4,251	\$4,360	\$4,666	\$4,803	\$4,780	\$5,097	\$38,441
(42)	Ending Balance	(38) + (41)	\$154,001	\$693,790	\$1,563,369	\$2,528,850	\$3,330,403	\$3,852,884	\$4,159,592	\$4,331,556	\$4,463,670	\$4,589,877	\$4,720,059	\$4,887,338	\$4,887,338
(43)	GCR Deferred Summary														
(44)	Beginning Under/(Over) Recovery	(3) + (19) + (36)	\$12,132,920	\$14,985,196	\$19,018,444	\$16,392,649	\$14,157,799	\$5,789,241	\$1,226,275	\$108,328	\$2,138,047	\$4,998,524	\$8,093,001	\$10,988,837	\$12,132,920
(45)	Gas Costs	Sum[(4):(6),(16),(20):(22)]	\$11,774,351	\$19,621,100	\$23,077,814	\$25,234,327	\$17,260,300	\$10,532,040	\$7,958,660	\$7,307,871	\$7,004,189	\$7,055,504	\$6,956,608	\$8,630,359	\$152,413,124
(46)	Inventory Finance	(23) + (24)	\$98,650	\$91,074	\$81,063	\$72,015	\$65,649	\$66,305	\$67,942	\$52,329	\$58,940	\$70,371	\$82,059	\$92,901	\$899,298
(47)	Working Capital	(8) + (25)	\$89,781	\$147,714	\$173,863	\$190,176	\$129,501	\$78,958	\$59,941	\$54,568	\$52,271	\$52,659	\$51,911	\$64,572	\$1,145,466
(48)	NGPMP Credits	(7)	(\$437,588)	(\$437,588)	(\$1,338,739)	(\$437,588)	(\$3,167,524)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$437,588)	(\$8,882,139)
(49)	Total Costs	Sum[(37):(40)]	\$11,525,194	\$19,422,300	\$21,994,002	\$25,058,930	\$14,287,926	\$10,239,715	\$7,648,506	\$6,977,180	\$6,677,813	\$6,740,947	\$6,652,991	\$8,350,245	\$145,575,749
(50)	Revenue	(10) + (27) - (37)	\$8,735,887	\$15,407,093	\$24,638,584	\$27,308,421	\$22,667,067	\$14,806,283	\$8,767,161	\$4,948,615	\$3,821,122	\$3,653,416	\$3,766,952	\$4,795,906	\$143,316,505
(51)	Monthly Under/(Over) Recovery	(49) - (50)	\$2,789,307	\$4,015,207	(\$2,644,582)	(\$2,249,491)	(\$8,379,141)	(\$4,566,567)	(\$1,118,656)	\$2,028,566	\$2,856,691	\$3,087,531	\$2,886,039	\$3,554,339	\$2,259,244
(52)	Prelim. Ending Under/(Over) Recovery	(44) + (51)	\$14,922,227	\$19,000,403	\$16,373,862	\$14,143,158	\$5,778,658	\$1,222,673	\$107,620	\$2,136,893	\$4,994,738	\$8,086,055	\$10,979,040	\$14,543,176	
(53)	Month's Average Balance	[(44) + (52)] ÷ 2	\$13,527,574	\$16,992,800	\$17,696,153	\$15,267,904	\$9,968,228	\$3,505,957	\$666,947	\$1,122,610	\$3,566,392	\$6,542,289	\$9,536,020	\$12,766,006	
(54)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
(55)	Interest Applied	(15) + (32) + (41)	\$13,995	\$18,040	\$18,787	\$14,640	\$10,583	\$3,602	\$708	\$1,153	\$3,786	\$6,946	\$9,797	\$13,553	\$115,591
(56)	Gas Purchase Plan Incentives/(Penalties)	(33)	\$48,974	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,974
(57)	ENDING UNDER/(OVER) RECOVERY W/ INTEREST	(52) + (55) + (56)	\$14,985,196	\$19,018,444	\$16,392,649	\$14,157,799	\$5,789,241	\$1,226,275	\$108,328	\$2,138,047	\$4,998,524	\$8,093,001	\$10,988,837	\$14,556,729	\$14,556,729

(6)(e): Per Settlement Agreement in Docket No. 4770, the Company calculated a true-up to the actual LNG O&M costs incurred in Fiscal Year 2021.

Actual FY21 LNG O&M Costs (\$1,178,854) minus estimated LNG O&M Costs (\$1,132,067) resulting in a true-up amount of \$46,787 to be added to the Supply Related O&M Costs for March 2021.

Supply Estimates Actuals for Filing

	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	Nov-Oct
	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
<u>Description</u>	<u>Reference</u>												
(1) SUPPLY FIXED COSTS - Pipeline Delivery													
(2) Dawn to E.Here	\$1,025,492	\$1,125,751	\$1,157,911	\$1,272,430	\$1,245,385	\$1,202,115	\$1,234,803	\$1,131,528	\$1,131,528	\$1,131,528	\$1,131,528	\$1,131,528	\$13,921,528
(3) Dawn to WADDY	\$21,074	\$21,200	\$21,429	\$25,277	\$23,604	\$23,741	\$23,827	\$26,042	\$26,042	\$26,042	\$26,042	\$26,042	\$290,365
(4) Dominion SP	\$7,040	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	\$7,119	\$7,119	\$7,119	\$7,119	\$7,119	\$84,757
(5) Dracut	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$1,003,632
(6) Everett	\$102,872	\$102,872	\$102,872	\$102,872	\$102,872	\$102,872	\$102,872	\$104,545	\$104,545	\$104,545	\$104,545	\$104,545	\$1,242,831
(7) Manchester Lateral	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$209,758	\$209,758	\$209,758	\$209,758	\$209,758	\$2,888,391
(8) Millennium/AIM	\$927,625	\$933,474	\$933,474	\$915,926	\$933,474	\$927,625	\$933,474	\$756,864	\$756,864	\$756,864	\$756,864	\$756,864	\$10,289,389
(9) Niagara	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$80,610
(10) TCO (Pool)	\$525,113	\$524,283	\$525,473	\$747,233	\$764,949	\$749,673	\$752,233	\$700,087	\$700,087	\$700,087	\$700,087	\$700,087	\$8,089,393
(11) AGT M3	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$126,790	\$126,790	\$126,790	\$126,790	\$126,790	\$2,879,670
(12) TETCO SCT Long Haul	\$23,437	\$23,433	\$23,433	\$24,008	\$23,347	\$23,246	\$23,352	\$17,826	\$17,826	\$17,826	\$17,826	\$17,826	\$253,385
(13) TETCO CDS Long Haul	\$1,225,946	\$1,227,508	\$1,227,508	\$1,217,302	\$1,217,302	\$1,217,302	\$1,217,302	\$994,542	\$994,542	\$994,542	\$994,542	\$994,542	\$13,522,879
(14) Transco Leidy	\$8,842	\$9,001	\$9,001	\$8,525	\$9,001	\$8,836	\$8,995	\$9,423	\$9,423	\$9,423	\$9,423	\$9,423	\$109,314
(15) Yankee Interconnect	\$45,627	\$45,627	\$44,292	\$44,292	\$44,292	\$44,292	\$44,292	\$46,961	\$46,961	\$46,961	\$46,961	\$46,961	\$547,522
(16) TGP Long Haul	\$552,367	\$552,366	\$552,366	\$552,362	\$552,370	\$552,367	\$552,366	\$449,500	\$449,500	\$449,500	\$449,500	\$449,500	\$6,114,065
(17) TGP ConneXion	\$264,223	\$264,222	\$264,222	\$264,222	\$264,222	\$264,222	\$264,222	\$215,022	\$215,022	\$215,022	\$215,022	\$215,022	\$2,924,670
(18) AMA Credits	(\$31,333)	(\$31,333)	(\$31,333)	(\$59,394)	(\$31,333)	(\$42,351)	(\$31,333)	(\$108,075)	(\$108,075)	(\$108,075)	(\$108,075)	(\$108,075)	(\$798,787)
(19) Less Credits from Mkter Releases	(\$882,552)	(\$978,870)	(\$978,133)	(\$956,826)	(\$1,015,815)	(\$1,010,266)	(\$1,180,179)	\$0	\$0	\$0	\$0	\$0	(\$7,002,642)
(20) SUPPLY FIXED - Supplier													
(21) Dstrigas FCS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(23) STORAGE FIXED COSTS - Facilities													
(24) Columbia FSS	\$9,694	\$9,694	\$9,694	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$237,871
(25) Dominion GSS	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$436,941
(26) Dominion GSSTE	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$561,478
(27) Providence LNG	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$2,598,780
(28) Tennessee FSMA	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$507,760
(29) Tetco FSS1	\$2,349	\$2,359	\$2,407	\$2,400	\$2,397	\$2,397	\$2,402	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$34,220
(30) Tetco SS1	\$113,960	\$114,112	\$114,898	\$113,957	\$113,908	\$113,915	\$113,993	\$131,995	\$131,995	\$131,995	\$131,995	\$131,995	\$1,458,716
(31) STORAGE FIXED COSTS - Delivery													
(32) Storage Delivery	\$373,733	\$373,148	\$373,148	\$387,581	\$387,581	\$336,434	\$340,789	\$431,089	\$431,089	\$431,089	\$431,089	\$431,089	\$4,727,859
(33) Confidential Pipeline and Peaking Supplies	<u>\$893,824</u>	<u>\$3,577,545</u>	<u>\$3,514,063</u>	<u>\$3,524,577</u>	<u>\$3,419,245</u>	<u>\$132,743</u>	<u>\$148,757</u>	<u>\$103,283</u>	<u>\$103,283</u>	<u>\$103,283</u>	<u>\$103,283</u>	<u>\$103,283</u>	<u>\$15,727,168</u>
(34) TOTAL FIXED COSTS	Sum[(2):(33)]	\$6,172,559	\$8,866,638	\$8,836,970	\$9,180,189	\$9,050,245	\$5,642,607	\$5,545,613	\$5,887,388	\$5,887,388	\$5,887,388	\$5,887,388	\$82,731,762

Supply Estimates Actuals for Filing

Description	Reference	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	Nov-Oct
		<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(35) VARIABLE COMMODITY COSTS														
(36) AGT Citygate									\$0	\$0	\$0	\$0	\$0	\$0
(37) AIM at Ramapo									\$0	\$0	\$0	\$0	\$8,125	\$8,125
(38) Dawn via IGTS									\$0	\$0	\$0	\$0	\$0	\$0
(39) Dawn via PNGTS									\$0	\$0	\$0	\$0	\$0	\$0
(40) Dominion SP									\$0	\$0	\$0	\$0	\$18,060	\$18,060
(41) Dracut Supply									\$0	\$0	\$0	\$0	\$0	\$0
(42) Everett Swing									\$0	\$0	\$0	\$0	\$0	\$0
(43) Millennium									\$507,589	\$506,265	\$502,616	\$425,051	\$417,783	\$2,359,305
(44) Niagara									\$80,073	\$0	\$0	\$0	\$0	\$80,073
(45) TCO Appalachia									\$0	\$130,501	\$37,243	\$72,256	\$38,031	\$278,032
(46) Tetco M3									\$0	\$0	\$0	\$0	\$529,891	\$529,891
(47) Transco Leidy									\$49,145	\$38,876	\$4,534	\$41,047	\$55,803	\$189,405
(48) Waddington									\$0	\$0	\$0	\$0	\$0	\$0
(49) Tetco M2 CDS									\$927,859	\$650,971	\$831,577	\$1,559,772	\$2,032,544	\$6,002,724
(50) Tetco M2 SCT									\$0	\$0	\$0	\$0	\$0	\$0
(51) TGP Z4 Cnx									\$178,906	\$193,367	\$228,887	\$483,843	\$633,633	\$1,718,635
(52) TGP Z4 LH									\$0	\$0	\$0	\$4,076	\$416,471	\$420,547
(53) Confidential Pipeline and Peaking Supplies									\$223,617	\$68,701	\$0	\$124,486	\$57,657	\$474,461
(54) Variable Transportation Costs									\$136,368	\$72,487	\$51,689	\$153,673	\$194,891	\$609,109
(55) Total Pipeline Commodity Charges	Sum[(36):(54)]	\$4,410,356	\$9,471,840	\$11,915,326	\$14,961,635	\$7,289,409	\$4,235,538	\$2,622,805	\$2,103,558	\$1,661,169	\$1,656,546	\$2,864,204	\$4,402,889	\$67,595,276
(56) INJECTIONS & HEDGING IMPACT														
(57) Hedging		\$663,614	\$1,754,079	\$2,106,300	\$659,969	\$305,431	(\$33,232)	(\$367,021)	(\$543,151)	(\$457,600)	(\$455,140)	(\$686,089)	(\$619,834)	\$2,327,327
(58) Refunds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(59) Less: Costs of Injections		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$295,297)</u>	<u>(\$245,080)</u>	<u>(\$191,708)</u>	<u>(\$1,264,715)</u>	<u>(\$1,198,821)</u>	<u>(\$3,195,622)</u>
(60) TOTAL VARIABLE SUPPLY COSTS	Sum[(55):(59)]	\$5,073,971	\$11,225,919	\$14,021,626	\$15,621,605	\$7,594,840	\$4,202,306	\$2,255,784	\$1,265,110	\$958,489	\$1,009,698	\$913,400	\$2,584,234	\$66,726,981
(61) VARIABLE STORAGE COSTS														
(62) Underground Storage		\$487,251	\$831,945	\$1,033,914	\$1,129,546	\$1,121,965	\$392,753	\$73,294	\$0	\$0	\$0	\$0	\$0	\$5,070,668
(63) LNG Withdrawals and Trucking		\$146,539	\$72,704	\$74,454	\$256,817	\$157,896	\$71,504	\$67,145	\$81,943	\$84,882	\$84,988	\$82,390	\$85,307	\$1,266,567
(64) TOTAL VARIABLE STORAGE COSTS	Sum[(62):(63)]	\$633,790	\$904,650	\$1,108,367	\$1,386,363	\$1,279,861	\$464,257	\$140,440	\$81,943	\$84,882	\$84,988	\$82,390	\$85,307	\$6,337,236
(65) TOTAL VARIABLE COSTS	(60) + (64)	\$5,707,761	\$12,130,569	\$15,129,993	\$17,007,967	\$8,874,701	\$4,666,562	\$2,396,223	\$1,347,053	\$1,043,371	\$1,094,686	\$995,790	\$2,669,541	\$73,064,217
(66) TOTAL SUPPLY COSTS	(34) + (65)	\$11,880,319	\$20,997,206	\$23,966,964	\$26,188,156	\$17,924,946	\$10,309,169	\$7,941,836	\$7,234,441	\$6,930,759	\$6,982,074	\$6,883,178	\$8,556,929	\$155,795,979

Supply Estimates Actuals for Filing

Description	Reference	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	Nov-Oct
		<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(67) Storage Costs for FT-2 Calculation														
(68) Storage Fixed Costs - Facilities		\$415,258	\$415,420	\$416,254	\$428,810	\$428,758	\$428,766	\$428,849	\$574,730	\$574,730	\$574,730	\$574,730	\$574,730	\$5,835,765
(69) Storage Fixed Costs - Deliveries		\$1,267,557	\$3,950,693	\$3,887,211	\$3,912,158	\$3,806,826	\$469,177	\$489,546	\$534,372	\$534,372	\$534,372	\$534,372	\$534,372	\$20,455,026
(70) Sub-Total Storage Costs	Sum[(68):(69)]	\$1,682,815	\$4,366,113	\$4,303,464	\$4,340,968	\$4,235,584	\$897,943	\$918,395	\$1,109,102	\$1,109,102	\$1,109,102	\$1,109,102	\$1,109,102	\$26,290,792
(71) Tennessee Dracut for Peaking		\$186,508	\$186,508	\$186,508	\$186,508	\$186,508	\$186,508	\$186,508	\$188,181	\$188,181	\$188,181	\$188,181	\$188,181	\$2,246,463
(72) Inventory Financing		\$98,650	\$91,074	\$81,063	\$72,015	\$65,649	\$66,305	\$67,942	\$52,329	\$58,940	\$70,371	\$82,059	\$92,901	\$899,298
(73) Supply Related LNG O&M Costs		\$69,152	\$69,152	\$69,152	\$69,152	\$115,939	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$876,610
(74) Working Capital Requirement		\$12,574	\$23,152	\$23,159	\$23,363	\$23,362	\$6,437	\$6,477	\$8,232	\$8,232	\$8,232	\$8,232	\$8,232	\$159,684
(75) TOTAL FT-2 STORAGE FIXED COSTS	Sum[(70):(74)]	\$2,049,699	\$4,736,000	\$4,663,346	\$4,692,006	\$4,627,042	\$1,226,345	\$1,248,474	\$1,426,995	\$1,433,607	\$1,445,038	\$1,456,726	\$1,467,568	\$30,472,847
(76) System Storage MDQ (Dth)		225,770	198,466	198,957	199,289	198,491	197,537	198,691	170,562	170,562	170,562	170,562	170,562	2,270,011
(77) FT-2 Storage Cost per MDQ (Dth)	(75) ÷ (76)	\$9.0787	\$23.8630	\$23.4390	\$23.5438	\$23.3111	\$6.2082	\$6.2835	\$8.3664	\$8.4052	\$8.4722	\$8.5407	\$8.6043	\$13.4241
(78) Pipeline Variable	(65)	\$5,707,761	\$12,130,569	\$15,129,993	\$17,007,967	\$8,874,701	\$4,666,562	\$2,396,223	\$1,347,053	\$1,043,371	\$1,094,686	\$995,790	\$2,669,541	\$73,064,217
(79) Less Non-firm Gas Costs		(\$57,316)	(\$198,264)	(\$164,397)	(\$52,043)	(\$670)	(\$157,164)	(\$61,167)	\$0	\$0	\$0	\$0	\$0	(\$691,020)
(80) Less Company Use		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(81) Less Manchester St Balancing		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(82) Plus Cashout		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(83) Less Mkter Withdrawals/Injections		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(84) Mkter Over-takes/Undertakes		(\$104,058)	(\$192,501)	\$449,405	\$211,798	\$153,957	\$317,617	\$45,380	\$0	\$0	\$0	\$0	\$0	\$881,598
(85) Marketer Reconciliation Surcharge		\$0	\$188,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$188,000
(86) Plus Pipeline Srchg/Credit		\$206,260	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$206,260
(87) Less Mkter FT-2 Daily weather true-up		(\$36,167)	\$37,860	(\$26,438)	\$44,648	\$188,180	\$15,041	\$410	\$0	\$0	\$0	\$0	\$0	\$223,534
(88) TOTAL FIRM COMMODITY COSTS	Sum[(78):(87)]	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$9,216,169	\$4,842,056	\$2,380,847	\$1,347,053	\$1,043,371	\$1,094,686	\$995,790	\$2,669,541	\$73,872,589

GCR Revenue

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Forecast</u> (h)	<u>Jul</u> <u>Forecast</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	Nov-Oct (m)
<u>Description</u>	<u>Reference</u>													
(1) I. Fixed Cost Revenue														
(2) (a) Low Load dth	Sch. 6, Sum[(24):(28), (30)]	1,546,738	2,711,846	4,382,453	4,870,211	4,026,399	2,606,931	1,510,433	827,843	628,259	595,478	613,567	801,559	25,121,718
(3) Fixed Cost Factor	(4) ÷ (2)	\$2,4750	\$2,7401	\$2,7417	\$2,7417	\$2,7424	\$2,7427	\$2,7428	\$2,7403	\$2,7403	\$2,7403	\$2,7403	\$2,7403	
(4) Low Load Revenue		\$3,828,215	\$7,430,771	\$12,015,412	\$13,352,444	\$11,042,053	\$7,150,005	\$4,142,785	\$2,268,537	\$1,721,619	\$1,631,789	\$1,681,359	\$2,196,512	\$68,461,503
(5) (b) High Load dth	Sch. 6, Sum[(22), (23), (29), (31)]	50,599	69,007	87,323	87,253	82,908	65,309	50,001	40,356	32,266	34,547	37,622	38,418	675,609
(6) Fixed Cost Factor	(7) ÷ (5)	\$1,8710	\$2,0901	\$2,0895	\$2,0903	\$2,0899	\$2,0901	\$2,0904	\$2,0889	2,0889	2,0889	2,0889	2,0889	
(7) High Load Revenue		\$94,671	\$144,233	\$182,460	\$182,385	\$173,270	\$136,501	\$104,524	\$84,300	\$67,400	\$72,164	\$78,589	\$80,252	\$1,400,749
(8) Sub-total throughput Dth	(2) + (5)	1,597,337	2,780,853	4,469,776	4,957,463	4,109,307	2,672,241	1,560,435	868,199	660,525	630,025	651,190	839,977	25,797,327
(9) FT-2 Storage Revenue from marketers		\$276,018	\$240,557	\$241,151	\$241,553	\$240,586	\$239,431	\$240,829	\$239,007	\$239,007	\$239,007	\$239,007	\$239,007	\$2,915,159
(10) TOTAL FIXED REVENUE	(4) + (7) + (9)	\$4,198,905	\$7,815,561	\$12,439,023	\$13,776,383	\$11,455,910	\$7,525,937	\$4,488,139	\$2,591,844	\$2,028,026	\$1,942,960	\$1,998,955	\$2,515,771	\$72,777,411
(11) II. Variable Cost Revenue														
(12) (a) Firm Sales dth	(8)	1,597,337	2,780,853	4,469,776	4,957,463	4,109,307	2,672,241	1,560,435	868,199	660,525	630,025	651,190	839,977	25,797,327
(13) Variable Supply Cost Factor	(14) ÷ (12)	\$2,9230	\$2,9075	\$2,9091	\$2,9090	\$2,9098	\$2,9101	\$2,9101	\$2,9076	\$2,9076	\$2,9076	\$2,9076	\$2,9076	
(14) Variable Supply Revenue		\$4,668,958	\$8,085,195	\$13,002,944	\$14,421,500	\$11,957,369	\$7,776,525	\$4,541,029	\$2,524,375	\$1,920,544	\$1,831,860	\$1,893,399	\$2,442,317	\$75,066,015
(15) (b) TSS Sales dth	Sch. 6, line (20)	8,126	15,186	23,963	29,433	28,253	17,991	13,185						136,137
(16) TSS Surcharge Factor	Company's website	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0130	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
(17) TSS Surcharge Revenue	(16) x (17)	\$0	\$0	\$0	\$0	\$0	\$0	\$171						\$171
(18) (c) Default Sales dth	Sch. 6, line (60)	3,291	7,269	11,301	9,700	7,082	6,058	3,408	0	0	0	0	0	48,108
(19) Variable Supply Cost Factor	(20) ÷ (18)	\$5.20	\$5.54	\$5.46	\$7.45	\$7.38	\$3.54	\$5.46	(\$0.20)	(\$0.20)	(\$0.20)	(\$0.20)	(\$0.20)	
(20) Variable Supply Revenue		\$17,114	\$40,294	\$61,654	\$72,259	\$52,232	\$21,419	\$18,592	\$0	\$0	\$0	\$0	\$0	\$283,565
(21) (d) Peaking Gas Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) (e) Deferred Responsibility		\$4,833	\$5,381	\$3,345	\$1,799	\$0	\$1,195	\$21,687	\$0	\$0	\$0	\$0	\$0	\$38,239
(23) (e) FT-1 Storage and Peaking														
(24) Manchester Steet Volumes (dth)	Monthly Meter Use	0	0	0	0	0	0	0	0	0	0	0	0	0
(25) Variable Supply Cost Factor (dth)	Inherent in approved GCR	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	\$2,9642	
(26) Manchester Street Revenue	(24) x (25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(27) TOTAL VARIABLE REVENUE	(14)+(17)+(20)+(21)+(22)+(23)+(26)	\$4,690,905	\$8,130,870	\$13,067,943	\$14,495,558	\$12,009,601	\$7,799,139	\$4,581,479	\$2,524,375	\$1,920,544	\$1,831,860	\$1,893,399	\$2,442,317	\$75,387,990
(28) III. Reduction to GCR														
(29) (a) Low Load dth	Sch. 6, Sum[(24):(28), (30)]	1,546,738	2,711,846	4,382,453	4,870,211	4,026,399	2,606,931	1,510,433	827,843	628,259	595,478	613,567	801,559	25,121,718
(30) Low Load COVID Factor (\$/dth)	(31) ÷ (29)	(\$0.0970)	(\$0.1950)	(\$0.1951)	(\$0.1951)	(\$0.1952)	(\$0.1952)	(\$0.1952)	(\$0.1950)	(\$0.1950)	(\$0.1950)	(\$0.1950)	(\$0.1950)	
(31) Low Load Revenue		(\$150,078)	(\$528,774)	(\$855,018)	(\$950,161)	(\$785,754)	(\$508,795)	(\$294,801)	(\$161,429)	(\$122,511)	(\$116,118)	(\$119,646)	(\$156,304)	(\$4,749,389)
(32) (b) High Load dth	Sch. 6, Sum[(24):(28), (30)]	50,599	69,007	87,323	87,253	82,908	65,309	50,001	40,356	32,266	34,547	37,622	38,418	675,609
(33) High Load COVID Factor (\$/dth)	(34) ÷ (32)	(\$0.0760)	(\$0.1531)	(\$0.1530)	(\$0.1531)	(\$0.1531)	(\$0.1531)	(\$0.1531)	(\$0.1530)	(\$0.1530)	(\$0.1530)	(\$0.1530)	(\$0.1530)	
(34) High Load Revenue		(\$3,844)	(\$10,564)	(\$13,364)	(\$13,359)	(\$12,691)	(\$9,998)	(\$7,656)	(\$6,175)	(\$4,937)	(\$5,286)	(\$5,756)	(\$5,878)	(\$99,508)
(35) Total Reduction to GCR	(31) + (34)	(\$153,922)	(\$539,339)	(\$868,382)	(\$963,520)	(\$798,445)	(\$518,793)	(\$302,457)	(\$167,604)	(\$127,448)	(\$121,404)	(\$125,402)	(\$162,182)	(\$4,848,897)
(36) Total GAS COST REVENUE (w/o FT-2)	(10) + (27) + (35)	\$8,735,887	\$15,407,093	\$24,638,584	\$27,308,421	\$22,667,067	\$14,806,283	\$8,767,161	\$4,948,615	\$3,821,122	\$3,653,416	\$3,766,952	\$4,795,906	\$143,316,505

WORKING CAPITAL

		<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov-Oct</u>
		<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	<u>Forecast</u>	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
<u>Description</u>	<u>Reference</u>													
(1) Supply Fixed Costs	Sch. 1, line (4)	\$6,172,559	\$8,866,638	\$8,836,970	\$9,180,189	\$9,050,245	\$5,642,607	\$5,545,613	\$5,887,388	\$5,887,388	\$5,887,388	\$5,887,388	\$5,887,388	\$82,731,762
(2) Less System Pressure to DAC	Sch. 1, line (5)	(\$20,574)	(\$1,305,540)	(\$1,242,058)	(\$1,252,572)	(\$1,147,240)	(\$46,961)	(\$62,139)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$5,181,629)
(3) Plus: Supply Related LNG O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(4) Total Adjustments	(2) + (3)	(\$20,574)	(\$1,305,540)	(\$1,242,058)	(\$1,252,572)	(\$1,147,240)	(\$46,961)	(\$62,139)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$20,909)	(\$5,181,629)
(5) Allowable Working Capital Costs	(1) + (4)	\$6,151,984	\$7,561,097	\$7,594,912	\$7,927,617	\$7,903,005	\$5,595,645	\$5,483,474	\$5,866,479	\$5,866,479	\$5,866,479	\$5,866,479	\$5,866,479	\$77,550,133
(6) Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92
(7) Working Capital Requirement	[(5) x (6)] ÷ 365	\$554,858	\$681,949	\$684,999	\$715,006	\$712,786	\$504,681	\$494,564	\$529,108	\$529,108	\$529,108	\$529,108	\$529,108	
(8) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%
(9) Return on Working Capital Requirement	(7) x (8)	\$39,561	\$48,623	\$48,840	\$50,980	\$50,822	\$35,984	\$35,262	\$37,725	\$37,725	\$37,725	\$37,725	\$37,725	
(10) Cost of Debt (Long Term Debt + Short Term Debt)	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
(11) Interest Expense	(7) x (10)	\$13,317	\$16,367	\$16,440	\$17,160	\$17,107	\$12,112	\$11,870	\$12,699	\$12,699	\$12,699	\$12,699	\$12,699	
(12) Taxable Income	(9) - (11)	\$26,245	\$32,256	\$32,400	\$33,820	\$33,715	\$23,871	\$23,393	\$25,027	\$25,027	\$25,027	\$25,027	\$25,027	
(13) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79
(14) Return and Tax Requirement	(12) ÷ (13)	\$33,221	\$40,831	\$41,013	\$42,810	\$42,677	\$30,217	\$29,611	\$31,680	\$31,680	\$31,680	\$31,680	\$31,680	
(15) Supply Fixed Working Capital Requirement	(11) + (14)	\$46,538	\$57,197	\$57,453	\$59,970	\$59,784	\$42,329	\$41,481	\$44,378	\$44,378	\$44,378	\$44,378	\$44,378	\$586,643
(16) Supply Variable Costs	Sch. 1, line (20)	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$9,216,169	\$4,842,056	\$2,380,847	\$1,347,053	\$1,043,371	\$1,094,686	\$995,790	\$2,669,541	\$73,872,589
(17) Less: Bal. Related Syst. Pressure Commodity to DAC	Sch. 1, line (21)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(18) Plus: Supply Related LNG O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(19) Total Adjustments	(17) + (18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(20) Allowable Working Capital Costs	(16) + (19)	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$9,216,169	\$4,842,056	\$2,380,847	\$1,347,053	\$1,043,371	\$1,094,686	\$995,790	\$2,669,541	\$73,872,589
(21) Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92
(22) Working Capital Requirement	[(20) x (21)] ÷ 365	\$515,579	\$1,079,205	\$1,387,922	\$1,552,414	\$831,223	\$436,714	\$214,733	\$121,493	\$94,103	\$98,732	\$89,812	\$240,771	
(23) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%
(24) Return on Working Capital Requirement	(22) x (23)	\$36,761	\$76,947	\$98,959	\$110,687	\$59,266	\$31,138	\$15,310	\$8,662	\$6,710	\$7,040	\$6,404	\$17,167	
(25) Cost of Debt (Long Term Debt + Short Term Debt)	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
(26) Interest Expense	(22) x (25)	\$12,374	\$25,901	\$33,310	\$37,258	\$19,949	\$10,481	\$5,154	\$2,916	\$2,258	\$2,370	\$2,155	\$5,778	
(27) Taxable Income	(24) - (26)	\$24,387	\$51,046	\$65,649	\$73,429	\$39,317	\$20,657	\$10,157	\$5,747	\$4,451	\$4,670	\$4,248	\$11,388	
(28) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79
(29) Return and Tax Requirement	(27) ÷ (28)	\$30,870	\$64,616	\$83,100	\$92,948	\$49,768	\$26,148	\$12,857	\$7,274	\$5,634	\$5,911	\$5,377	\$14,416	
(30) Supply Variable Working Capital Requirement	(26) + (29)	\$43,243	\$90,517	\$116,410	\$130,206	\$69,717	\$36,629	\$18,010	\$10,190	\$7,893	\$8,281	\$7,533	\$20,194	\$558,823

INVENTORY FINANCE

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Forecast</u> (h)	<u>Jul</u> <u>Forecast</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	<u>Nov-Oct</u> <u>Forecast</u> (m)
<u>Description</u>	<u>Reference</u>													
(1) Storage Inventory Balance		\$8,565,450	\$8,042,722	\$7,325,858	\$6,699,522	\$6,126,219	\$6,249,978	\$6,727,440	\$4,347,947	\$5,351,214	\$7,044,297	\$8,597,739	\$10,150,092	
(2) Monthly Storage Deferral/Amortization		\$2,150,593	\$1,689,752	\$1,009,463	\$416,953	\$1	(\$2,895)	(\$232,166)	\$0	\$0	\$0	\$0	\$0	
(3) Subtotal	(1) + (2)	\$10,716,043	\$9,732,474	\$8,335,320	\$7,116,475	\$6,126,220	\$6,247,083	\$6,495,274	\$4,347,947	\$5,351,214	\$7,044,297	\$8,597,739	\$10,150,092	
(4) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	
(5) Return on Working Capital Requirement	(3) x (4)	\$764,054	\$693,925	\$594,308	\$507,405	\$436,800	\$445,417	\$463,113	\$310,009	\$381,542	\$502,258	\$613,019	\$723,702	\$6,435,551
(6) Weighted Cost of Debt	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	
(7) Interest Charges Financed	(3) x (6)	\$257,185	\$233,579	\$200,048	\$170,795	\$147,029	\$149,930	\$155,887	\$104,351	\$128,429	\$169,063	\$206,346	\$243,602	\$2,166,244
(8) Taxable Income	(5) - (7)	\$506,869	\$460,346	\$394,261	\$336,609	\$289,770	\$295,487	\$307,226	\$205,658	\$253,112	\$333,195	\$406,673	\$480,099	
(9) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(10) Return on Tax Requirement	(8) ÷ (9)	\$641,606	\$582,717	\$499,064	\$426,088	\$366,798	\$374,034	\$388,894	\$260,326	\$320,395	\$421,766	\$514,776	\$607,721	\$5,404,185
(11) Working Capital Requirement	(7) + (10)	\$898,791	\$816,296	\$699,112	\$596,883	\$513,827	\$523,964	\$544,781	\$364,677	\$448,825	\$590,829	\$721,122	\$851,323	\$7,570,430
(12) Monthly Average	(11) ÷ 12	\$74,899	\$68,025	\$58,259	\$49,740	\$42,819	\$43,664	\$45,398	\$30,390	\$37,402	\$49,236	\$60,093	\$70,944	\$630,869
(13) LNG Inventory Balance		\$3,398,061	\$3,297,776	\$3,262,629	\$3,186,896	\$3,266,372	\$3,239,295	\$3,225,320	\$3,138,870	\$3,081,547	\$3,023,914	\$3,142,691	\$3,141,518	
(14) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	
(15) Return on Working Capital Requirement	(13) x (14)	\$242,282	\$235,131	\$232,625	\$227,226	\$232,892	\$230,962	\$229,965	\$223,801	\$219,714	\$215,605	\$224,074	\$223,990	\$2,738,269
(16) Weighted Cost of Debt	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	
(17) Interest Charges Financed	(13) x (16)	\$81,553	\$79,147	\$78,303	\$76,486	\$78,393	\$77,743	\$77,408	\$75,333	\$73,957	\$72,574	\$75,425	\$75,396	\$921,717
(18) Taxable Income	(15) - (17)	\$160,728	\$155,985	\$154,322	\$150,740	\$154,499	\$153,219	\$152,558	\$148,469	\$145,757	\$143,031	\$148,649	\$148,594	
(19) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(20) Return and Tax Requirement	(18) ÷ (19)	\$203,454	\$197,449	\$195,345	\$190,810	\$195,569	\$193,948	\$193,111	\$187,935	\$184,503	\$181,052	\$188,164	\$188,093	\$2,299,432
(21) Working Capital Requirement	(17) + (20)	\$285,007	\$276,596	\$273,648	\$267,296	\$273,962	\$271,691	\$270,519	\$263,268	\$258,460	\$253,626	\$263,588	\$263,490	\$3,221,149
(22) Monthly Average	(21) ÷ 12	\$23,751	\$23,050	\$22,804	\$22,275	\$22,830	\$22,641	\$22,543	\$21,939	\$21,538	\$21,135	\$21,966	\$21,957	\$268,429
(23) TOTAL GCR Inventory Financing Costs	(12) + (22)	\$98,650	\$91,074	\$81,063	\$72,015	\$65,649	\$66,305	\$67,942	\$52,329	\$58,940	\$70,371	\$82,059	\$92,901	\$899,298

Actual Dth Usage for Filing

	<u>Nov</u> Actual (a)	<u>Dec</u> Actual (b)	<u>Jan</u> Actual (c)	<u>Feb</u> Actual (d)	<u>Mar</u> Actual (e)	<u>Apr</u> Actual (f)	<u>May</u> Actual (g)	<u>Jun</u> Forecast (h)	<u>Jul</u> Forecast (i)	<u>Aug</u> Forecast (j)	<u>Sep</u> Forecast (k)	<u>Oct</u> Forecast (l)	<u>Nov-Oct</u> (m)
<u>THROUGHPUT (Dth)</u>													
<u>Rate Class</u>													
(1) SALES													
(2) Residential Non-Heating	24,249	32,651	49,873	49,981	44,626	34,029	23,197	16,613	13,587	12,979	13,211	16,397	331,391
(3) Residential Non-Heating Low Income	1,291	1,767	2,896	3,012	2,688	2,131	1,380	0	0	0	0	0	15,165
(4) Residential Heating	1,082,842	1,911,972	3,079,189	3,399,975	2,795,586	1,814,236	1,050,464	586,155	460,711	440,051	454,182	613,380	17,688,742
(5) Residential Heating Low Income	108,880	169,529	277,546	291,378	246,319	168,437	97,119	0	0	0	0	0	1,359,206
(6) Small C&I	119,855	233,932	413,973	473,489	391,685	224,067	113,818	65,607	45,108	41,941	43,562	44,282	2,211,319
(7) Medium C&I	192,957	322,356	487,636	549,707	457,550	316,650	192,394	154,905	111,312	104,083	106,527	127,820	3,123,896
(8) Large LLF	27,728	51,650	95,325	120,309	101,152	62,121	41,645	18,824	10,355	8,869	8,737	13,504	560,218
(9) Large HLF	17,253	21,173	28,963	27,754	29,044	21,784	17,117	16,837	12,948	13,104	15,532	14,568	236,075
(10) Extra Large LLF	6,492	7,442	5,228	6,309	6,129	3,764	2,971	2,352	773	534	559	2,573	45,126
(11) Extra Large HLF	7,665	13,195	5,185	6,116	6,277	7,032	7,147	6,906	5,731	8,464	8,880	7,454	90,052
(12) Total SALES	1,589,210	2,765,666	4,445,813	4,928,030	4,081,054	2,654,250	1,547,250	868,199	660,525	630,025	651,190	839,977	25,661,190
(13) TSS													
(14) Small	165	665	910	1,265	1,173	1,014	746	0	0	0	0	0	5,938
(15) Medium	3,661	8,371	13,151	15,628	14,682	10,755	7,730	0	0	0	0	0	73,979
(16) Large LLF	4,159	5,930	9,495	12,150	12,124	5,888	3,547	0	0	0	0	0	53,294
(17) Large HLF	141	221	406	389	274	334	1,162	0	0	0	0	0	2,926
(18) Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(19) Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(20) Total TSS	8,126	15,186	23,963	29,433	28,253	17,991	13,185	0	0	0	0	0	136,137
(21) Sales & TSS THROUGHPUT													
(22) Residential Non-Heating	24,249	32,651	49,873	49,981	44,626	34,029	23,197	16,613	13,587	12,979	13,211	16,397	331,391
(23) Residential Non-Heating Low Income	1,291	1,767	2,896	3,012	2,688	2,131	1,380	0	0	0	0	0	15,165
(24) Residential Heating	1,082,842	1,911,972	3,079,189	3,399,975	2,795,586	1,814,236	1,050,464	586,155	460,711	440,051	454,182	613,380	17,688,742
(25) Residential Heating Low Income	108,880	169,529	277,546	291,378	246,319	168,437	97,119	0	0	0	0	0	1,359,206
(26) Small C&I	120,020	234,597	414,883	474,755	392,858	225,081	114,564	65,607	45,108	41,941	43,562	44,282	2,217,257
(27) Medium C&I	196,618	330,727	500,788	565,335	472,232	327,405	200,124	154,905	111,312	104,083	106,527	127,820	3,197,875
(28) Large LLF	31,887	57,580	104,820	132,459	113,276	68,009	45,192	18,824	10,355	8,869	8,737	13,504	613,511
(29) Large HLF	17,394	21,393	29,369	28,143	29,318	22,118	18,278	16,837	12,948	13,104	15,532	14,568	239,002
(30) Extra Large LLF	6,492	7,442	5,228	6,309	6,129	3,764	2,971	2,352	773	534	559	2,573	45,126
(31) Extra Large HLF	7,665	13,195	5,185	6,116	6,277	7,032	7,147	6,906	5,731	8,464	8,880	7,454	90,052
(32) Total SALES & TSS THROUGHPUT	1,597,337	2,780,853	4,469,776	4,957,463	4,109,307	2,672,241	1,560,435	868,199	660,525	630,025	651,190	839,977	25,797,327
(33) FT-1 TRANSPORTATION													
(34) FT-1 Small	0	0	0	0	0	0	0	0	0	0	0	0	0
(35) FT-1 Medium	49,147	65,463	105,383	95,744	71,951	56,825	26,595	24,459	23,337	23,320	24,016	38,675	604,916
(36) FT-1 Large LLF	74,224	110,752	185,815	163,349	118,607	83,147	35,511	19,196	16,489	18,304	18,547	45,847	889,787
(37) FT-1 Large HLF	24,902	30,545	43,265	41,213	33,703	30,134	19,524	35,935	35,650	36,116	37,703	37,909	406,599
(38) FT-1 Extra Large LLF	111,031	148,418	226,942	215,127	147,432	120,997	49,582	28,257	23,282	20,813	26,773	69,627	1,188,280
(39) FT-1 Extra Large HLF	388,807	523,490	583,228	562,929	449,948	545,631	367,165	372,828	365,421	371,616	354,902	372,620	5,258,585
(40) Default	3,291	7,269	11,301	9,700	7,082	6,058	3,408	0	0	0	0	0	48,108
(41) TOTAL FT-1 TRANSPORTATION	651,402	885,936	1,155,933	1,088,061	828,723	842,793	501,785	480,675	464,179	470,168	461,941	564,678	8,396,275
(42) FT-2 TRANSPORTATION													
(42) FT-2 Small	10,968	19,809	32,316	37,376	30,090	18,987	11,207	4,842	3,134	2,653	1,497	4,893	177,771
(43) FT-2 Medium	126,800	197,417	285,214	314,456	279,625	193,908	123,388	82,760	57,461	52,153	52,965	65,768	1,831,913
(44) FT-2 Large LLF	91,406	148,342	235,254	280,675	241,752	154,638	92,937	39,360	20,642	17,516	18,565	31,940	1,373,026
(45) FT-2 Large HLF	45,481	64,000	81,868	77,564	75,619	58,111	49,549	29,070	22,713	23,720	26,347	26,615	580,655
(46) FT-2 Extra Large LLF	2,608	6,390	11,552	11,320	10,141	6,859	3,928	638	140	156	91	277	54,102
(47) FT-2 Extra Large HLF	41,216	43,499	44,550	44,114	5,247	33,244	34,337	34,680	28,062	29,663	32,219	31,996	402,826
(48) TOTAL FT-2 TRANSPORTATION	318,480	479,456	690,754	765,505	642,474	465,746	315,345	191,349	132,152	125,861	131,683	161,489	4,420,293
(49) Total THROUGHPUT													
(50) Residential Non-Heating	24,249	32,651	49,873	49,981	44,626	34,029	23,197	16,613	13,587	12,979	13,211	16,397	331,391
(51) Residential Non-Heating Low Income	1,291	1,767	2,896	3,012	2,688	2,131	1,380	0	0	0	0	0	15,165
(52) Residential Heating	1,082,842	1,911,972	3,079,189	3,399,975	2,795,586	1,814,236	1,050,464	586,155	460,711	440,051	454,182	613,380	17,688,742
(53) Residential Heating Low Income	108,880	169,529	277,546	291,378	246,319	168,437	97,119	0	0	0	0	0	1,359,206
(54) Small C&I	130,988	254,406	447,199	512,131	422,948	244,067	125,771	70,449	48,243	44,594	45,059	49,175	2,395,028
(55) Medium C&I	372,566	593,607	891,384	975,535	823,807	578,137	350,108	262,123	192,110	179,556	183,508	232,264	5,634,705
(56) Large LLF	197,517	316,673	525,889	576,482	473,636	305,794	173,640	77,380	47,486	44,688	45,850	91,291	2,876,325
(57) Large HLF	87,776	115,938	154,502	146,920	138,639	110,363	87,351	81,843	71,311	72,940	79,582	79,091	1,226,256
(58) Extra Large LLF	120,132	162,251	243,722	232,756	163,702	131,620	56,481	31,247	24,195	21,503	27,423	72,477	1,287,508
(59) Extra Large HLF	437,688	580,184	632,963	613,159	461,472	585,907	408,648	414,414	399,214	409,743	396,000	412,069	5,751,462
(60) Default	3,291	7,269	11,301	9,700	7,082	6,058	3,408	0	0	0	0	0	48,108
(61) TOTAL THROUGHPUT	2,567,219	4,146,245	6,316,463	6,811,028	5,580,505	3,980,780	2,377,565	1,540,223	1,256,856	1,226,054	1,244,814	1,566,144	38,613,895